

**ERGEG Gas Regional Initiative  
North and North-West Regional Energy Market (REM)  
Project**

**Project Plan**

**Priority: Interconnection & Primary Capacity Markets**

**April 2007**

## **Contacts and membership status**

[See separate excel-file “GRI prim. interconn. contacts and membership”]

### **Regulator key contacts:**

Pierre-Marie Cussaguet (CRE)  
Tel: +33 – 1 44 50 41 66  
e-mail: [pierre-marie.cussaguet@cre.fr](mailto:pierre-marie.cussaguet@cre.fr)

Dr. Stefanie Neveling (BNetzA)  
Tel: +49-228-14-5875  
e-mail: [stefanie.neveling@bnetza.de](mailto:stefanie.neveling@bnetza.de)

### **Operator key contacts:**

Volker Schippers (E.ON GT)  
Tel: +49 – 201 61 76 675  
e-mail: [volker.schippers@eon-gastransport.com](mailto:volker.schippers@eon-gastransport.com)

Anke Alvermann (BEB)  
Tel: +49 – 511 641 2468  
e-mail: [anke.alvermann@beb.de](mailto:anke.alvermann@beb.de)

Sylvie Denoble-Mayer (GRTgaz)  
Tel:  
e-mail: [sylvie.denoble-mayer@grtgaz.com](mailto:sylvie.denoble-mayer@grtgaz.com)

## **A) Organisational structure**

### **I. Enabler Group (EG)**

One EG will be established. Members of the EG will be shippers favourably representing relevant associations, lead TSOs, all TSOs operating the currently affected interconnection points, and regulators. The EG will give advise on the general workstream and outcomes and it will coordinate the separate IP's on a practical level. The advise of the EG will lead in to the decisions that have to be made by the IG, SG and RCC.

### **II. IP Meetings**

For **each interconnection** (IP) point, meetings will be held with the connected TSOs, connected shippers and if favourable, of course subject to confidentiality restrictions representatives from the EG, as set out in this project plan.

### **Proposed IPs:**

The selection of IPs is based on the outcome of the report<sup>1</sup> and the Bonn workshops<sup>2</sup>:

- They include the points presented at Bonn and also the two points suggested during that workshop: Ellund and Zelzate. This choice has been confirmed by some respondents which put more emphasis on Taisnières, Obergailbach and on Eynatten, Zelzate;
- These 8 interconnection points allow to include 12 TSOs, nearly all of those involved in the region;
- The interconnection points already analysed: Oude 13 E, Taisnières H, Obergailbach, Eynatten, Bacton, Zevenaar include different aspects (see report);
- They also include the most important points in terms of capacity: according to GTE, these are (ranking from the highest capacity to the lowest): Bacton, Taisnières, Oude, Zevenaar, Eynatten, Obergailbach, Ellund and Zelzate.

Starting Year	IP#	Name	TSOs		NRA
2007	13A 13B 13C/13D	Oude Statenzijl	GTS	Wingas EGT BEB	DTe / BNetzA
	9A,B 9C	Quevy/Blarégnes/ Taisnières Blarégnes/Tainières	GRTgaz	Fluxys	CRE / CREG
	28	Obergailbach/ Medelsheim	EGT GDF DE	GRTgaz	CRE / BNetzA
	16A/B	<i>Ellund</i>	<i>Energinet.dk</i>	<i>EGT / BEB / Dong Energy Pipeline GmbH (formerly Dangas)</i>	<i>DERA / BNetzA</i>
2008	6C/6D	Eynatten	Fluxys	EGT / RWE	CREG / BNetzA
	6A/6B	Eynatten	Fluxys	Wingas	CREG / BNetzA
	2B	<i>Zelzate</i>	<i>Fluxys</i>	<i>GTS</i>	<i>CREG / DTe</i>
	10	<i>Bocholtz</i>	<i>GTS</i>	<i>EGT</i>	<i>DTe / BNetzA</i>
	52A/52B	<i>Bacton</i> <sup>3</sup>	<i>National Grid</i>	<i>Interconnector UK</i>	<i>Ofgem (DTe, CREG observer)</i>

Note: Eynatten and Zelzate could be merged as the two points are on the same East West Fluxys line

During the implementation phase, the EG will participate in IP meetings. It is recommended that the EG co-ordinate and harmonise the work on several IPs.

<sup>1</sup> REPORT ON THE ANSWERS TO THE QUESTIONNAIRE ON INTERCONNECTIONS, PRIMARY AND SECONDARY CAPACITY MARKETS / PART ON THE PRIMARY CAPACITY MARKET / 28/02/2007

<sup>2</sup> IPs proposed at the workshops are in italics.

<sup>3</sup> BBL to be included.

The EG reports to the RCC, IG, and SG.

**B) Envisaged Outcome**

The outcome shall be practical solutions to resolving existing problems arising from differences and mismatches between neighbouring TSOs (such as capacity products and services offered, capacity allocation and booking procedures, congestion management and nomination, re-nomination, matching procedures at interconnections) in order to allow for removal of barriers to trade and competition. This is to be achieved by means of the closest cooperation possible between adjacent TSOs.

At a later stage the scope may be extended to include other IPs of the GRI.

**C) Concrete actions and timetable for the starting year 2007**

There will be three implementation goals determined and solved according to a specific timeframe. These **implementation goals** shall include but not be limited to:

- Transparency/harmonisation of data publication (link to priority workstream transparency)
- Joint maximisation of available capacity, e.g. by means of CAC or investment and coordination between adjacent TSOs where needed
- Identify congestions and apply effective and coordinated CMPs<sup>4</sup> for optimum use of capacities
- Harmonise products offered including booking procedures and nomination. Offer bundled products

Based on the received answers to the questionnaire, the workshop in Bonn, and in the report the following actions shall be undertaken (the table below is an example for an IP):

<b>Phase</b>	<b>What</b>	<b>Who</b>	<b>Deadline</b>
	Establish EGs	RCC, IG	23 March 07
<b>Preparatory phase</b>	Comment on project plan	IG, EGs	30 March 07
	Approve project plan	RCC	6 April 07
	Kick-off IP meeting for 2007 IPs with all TSOs concerned: On the basis of the report <sup>5</sup> <ul style="list-style-type: none"> <li>• verify data through exchange of IP data<sup>6</sup></li> <li>• resolve possible confidentiality constraints (transparency)</li> <li>• determine implementation goals 1 through 3 <b>in order of relevance</b> based on nature of problem (based on demand and nature of bottleneck: contractual or physical / investment</li> </ul>	EG, TSOs; NRAs	11 May 07 Paris

<sup>4</sup> Participation of lead regulator secondary capacity (DTe) welcomed, if CMPs are on agenda.

<sup>5</sup> REPORT ON THE ANSWERS TO THE QUESTIONNAIRE ON INTERCONNECTIONS, PRIMARY AND SECONDARY CAPACITY MARKETS / PART ON THE PRIMARY CAPACITY MARKET / 28/02/2007 / Part B pp. 33 et. seq.

<sup>6</sup> TSOs exchange data withheld on questionnaire due confidentiality constraints.

Phase	What	Who	Deadline
	issues?) • determine detailed timetable for each implementation goal and IP and responsibility for subsequent IP meetings (to be hosted by TSOs)		
	Report outcome of 1 <sup>st</sup> IP meeting to RCC	EG	18 May 07
	<b>Workshop Dublin</b> Informal EG meeting / discussion	EG	23 April 2007
<b>Implementation (4 months)</b>	<b>Implementation goal 1*</b>	EG, TSOs	29 Aug 07
	Report (early) results to RCC, lead regulators, lead TSOs	EG	05 Sept 07
<b>Implementation (4 months)</b>	<b>Implementation goal 2*</b>	EG, TSOs	21 Dec 07
	Report (early) results to RCC, lead regulators, lead TSOs	EG	28 Dec 08
<b>Implementation (4 months)</b>	<b>Implementation goal 3*</b>	EG, TSOs	11 April 08
	Report (early) results to RCC, lead regulators, lead TSOs	EG	18 April 08
<b>Assessment</b>	Overall assessment of goals 1-3 Identification of remaining problems project plan II	EG, TSOs	16 May 08

---

\* Implementation goals may vary for each IP, as determined in the preparatory phase.